



DELHI TRANSCO LTD.  
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/532

ISSUE DATE 02-11-2017  
DUE DATE 10-11-2017

To

General Manager (Commercial), NTPC  
General Manager, Badarpur Thermal Power Station  
Managing Director (IPGCL/PPCL)  
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002  
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092  
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009  
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd  
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd  
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.  
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd  
The Secretary, NDMC  
G.E (Utlities),Electric Supply  
HoD (PP&Gen), TPDDL  
General Manager Bawana Power Project ,PPCL  
Sh. Iype George ,MSW Solutions Limited.BAWANA

**Sub.: Account of Deviation Charges for the period 07.08.2017 to 13.08.2017. (Week No.20/F.Y. 2017-18).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-20/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC  
Member Secretary, NRPC  
General Manager, NRLDC  
Director (Operations), DTL  
E.D.(T),SLDC  
General Manager (O&M), DTL  
General Manager (C&RA)  
Dy. General Manager (SCADA)  
Dy. General Manager (Metering & Protection), DTL  
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.  
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**Deviation Settlement Account issued by Delhi SLDC for the period of  
07.08.2017 to 13.08.2017(Week 20/17-18)**

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above\***

In Excess of 12%(or 150 MW) & upto 15%

of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of  
the time block/Cap rate which ever is applicable

\*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz**

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of**

**07.08.2017 to 13.08.2017(Week 20/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
7	83.448758	83.891425	0.442667	25.56643	4.74705	2.80732	33.12080
8	88.447263	89.368177	0.920914	21.11469	0.34397	1.66081	23.11947
9	88.181886	88.707126	0.52524	9.96153	0.01468	1.06015	11.03636
10	90.861703	90.813805	-0.047898	5.29188	0.13354	-2.6452	2.78022
11	91.191883	89.877871	-1.314012	-14.85177	0.01144	-0.33194	-15.17227
12	84.632510	82.761221	-1.871289	-22.15847	0	0.62436	-21.53411
13	80.386516	78.143351	-2.243165	-33.45545	0	0.52089	-32.93456
	607.150519	603.562976	-3.587543	-8.53116	5.25068	3.69639	0.41591

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.09130	0.00000	0.00000	-1.09130
2	RPH	-0.07474	0.00000	0.00000	-0.07474
3	G.T.STN.	0.00000	1.05776	0.00447	1.06223
	<b>IPGCL</b>	<b>-1.16604</b>	<b>1.05776</b>	<b>0.00447</b>	<b>-0.10381</b>
4	PRAGATI GT	-2.62507	0.00000	0.00000	-2.62507
5	BAWANA	0.00000	3.09869	4.24744	7.34613
	<b>PPCL</b>	<b>-2.62507</b>	<b>3.09869</b>	<b>4.24744</b>	<b>4.72106</b>
6	BTPS	0.00000	24.11831	1.03611	25.15442
7	BYPL	0.00000	26.21328	2.18703	28.40030
8	BRPL	0.00000	13.03745	3.44066	16.47811
9	TPDDL	0.00000	25.88552	5.59583	31.48135
10	NDMC	-48.82252	0.00000	0.00459	-48.81794
11	MES	-21.71894	0.00000	0.00000	-21.71894
	<b>TOTAL</b>	<b>-74.33258</b>	<b>93.41101</b>	<b>16.51612</b>	<b>35.59455</b>

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
07.08.2017 to 13.08.2017(Week 20/17-18)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.09130	0.00000	-1.09130
2	RPH	0.07474	0.00000	-0.07474
3	G.T.STN.	0.00000	1.06223	1.06223
A)	<b>IPGCL</b>	<b>1.16604</b>	<b>1.06223</b>	<b>-0.10381</b>
4	PRAGATI GT	2.62507	0.00000	-2.62507
5	Bawana	0.00000	7.34613	7.34613
B)	<b>PPCL</b>	<b>2.62507</b>	<b>7.34613</b>	<b>4.72106</b>
6	BTPS	0.00000	25.15442	25.15442
7	BYPL	0.00000	28.40030	28.40030
8	BRPL	0.00000	16.47811	16.47811
9	TPDDL	0.00000	31.48135	31.48135
10	NDMC	48.81794	0.00000	-48.81794
11	MES	21.71894	0.00000	-21.71894
C)	Total Delhi Deviation Amount	74.32799	109.92254	35.59455
12	Regional Deviation NRPC	0.41591	0.00000	-0.41591

Note

- ii) (-)ve indicates amount receivable by the Utility.  
iii) (+)ve indicates amount payable by the Utility.

**Avg Trans. Loss in the STU during the period of A/c**

0.71

**(i) Actual drawal from the grid in MUs**

603.562976

**(ii) Actual Ex-bus generation with in Delhi in MUs**

(a) RPH	-0.111868
(b) GT	8.369474
(c) Pargati	33.567234
(d) BTPS	54.031212
(e) Bawana	68.955431
(f) MSW Bawana	1.694539
<b>Total</b>	<b>166.506022</b>

**(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**

**770.068998**

**(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	219.013000
(b) BRPL	323.079807
(c) BYPL	181.500457
(d) NDMC	35.555146
(e) MES	5.443932
(f) IP	0.001272
<b>Total</b>	<b>764.593614</b>

**(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus**

**5.475384**

**(vi) Trans. Loss((v)\*100/(iii)) in %**

**0.71**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of  
07.08.2017 to 13.08.2017(Week 20/17-18)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	28.638919	28.569519	-0.06940	4.12983	1.99464	6.12446
8-Aug-17	31.468766	31.641007	0.17224	4.89918	0.93338	5.83256
9-Aug-17	31.437204	31.780180	0.34298	9.63941	1.80594	11.44535
10-Aug-17	32.465126	32.539719	0.07459	2.36420	0.30958	2.67377
11-Aug-17	32.877378	33.103093	0.22572	4.33724	0.53321	4.87045
12-Aug-17	31.043932	30.792933	-0.25100	-0.41889	0.01909	-0.39981
13-Aug-17	30.559046	30.586549	0.02750	0.93456	0.00000	0.93456
Total	218.490370	219.013000	0.52263	25.88552	5.59583	31.48135

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	44.912869	45.040377	0.12751	12.15572	1.70765	13.86337
8-Aug-17	46.434014	46.740745	0.30673	8.31636	0.29794	8.61430
9-Aug-17	46.338106	46.425166	0.08706	2.08415	0.20899	2.29315
10-Aug-17	47.405407	47.296778	-0.10863	3.53268	0.66764	4.20033
11-Aug-17	48.580738	47.717951	-0.86279	-6.77668	0.52687	-6.24982
12-Aug-17	46.434731	46.172818	-0.26191	-0.40184	0.00269	-0.39915
13-Aug-17	44.131220	43.685972	-0.44525	-5.87295	0.02887	-5.84407
Total	324.237086	323.079807	-1.15728	13.03745	3.44066	16.47811

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	24.340040	24.183096	-0.15694	1.91707	0.64380	2.56087
8-Aug-17	25.041483	25.531340	0.48986	10.88017	0.47685	11.35701
9-Aug-17	26.150175	26.613341	0.46317	10.29451	0.88817	11.18268
10-Aug-17	26.778285	26.933506	0.15522	4.73696	0.17686	4.91382
11-Aug-17	27.552976	27.023771	-0.52921	-4.75618	0.00000	-4.75618
12-Aug-17	26.323023	26.273127	-0.04990	-0.00497	0.00000	-0.00497
13-Aug-17	24.802355	24.942277	0.13992	3.14573	0.00134	3.14706
Total	180.988337	181.500457	0.51212	26.21328	2.18703	28.40030

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	4.901257	5.029851	0.12859	2.25979	0.00459	2.26438
8-Aug-17	5.654991	5.506855	-0.14814	-3.84500	0.00000	-3.84500
9-Aug-17	5.787598	5.407266	-0.38033	-8.79287	0.00000	-8.79287
10-Aug-17	5.728087	5.483504	-0.24458	-4.03369	0.00000	-4.03369
11-Aug-17	5.706856	5.609682	-0.09717	-1.75792	0.00000	-1.75792
12-Aug-17	5.548869	4.534646	-1.01422	-13.65144	0.00000	-13.65144
13-Aug-17	5.665879	3.983342	-1.68254	-19.00140	0.00000	-19.00140
Total	38.993538	35.555146	-3.43839	-48.82252	0.00459	-48.81794

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	0.838490	0.747693	-0.09080	-1.80152	0.00000	-1.80152
8-Aug-17	0.809186	0.817654	0.00847	0.17109	0.00000	0.17109
9-Aug-17	0.933140	0.807943	-0.12520	-2.61659	0.00000	-2.61659
10-Aug-17	0.928466	0.813501	-0.11497	-1.87261	0.00000	-1.87261
11-Aug-17	1.001745	0.837631	-0.16411	-2.51618	0.00000	-2.51618
12-Aug-17	1.085060	0.738020	-0.34704	-5.45503	0.00000	-5.45503
13-Aug-17	1.090928	0.681490	-0.40944	-7.62810	0.00000	-7.62810
Total	6.687015	5.443932	-1.24308	-21.71894	0.00000	-21.71894

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	0.008400	0.000193	-0.00821	-0.16358	0.00000	-0.16358
8-Aug-17	0.008400	0.000184	-0.00822	-0.19384	0.00000	-0.19384
9-Aug-17	0.008400	0.000146	-0.00825	-0.18019	0.00000	-0.18019
10-Aug-17	0.008400	0.000190	-0.00821	-0.14415	0.00000	-0.14415
11-Aug-17	0.008400	0.000177	-0.00822	-0.12350	0.00000	-0.12350
12-Aug-17	0.008400	0.000191	-0.00821	-0.13088	0.00000	-0.13088
13-Aug-17	0.008400	0.000191	-0.00821	-0.15517	0.00000	-0.15517
Total	0.058800	0.001272	-0.05753	-1.09130	0.00000	-1.09130

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	0.806000	0.808339	0.00234	-0.03017	0.00000	-0.03017
8-Aug-17	0.802500	0.804842	0.00234	-0.09275	0.00000	-0.09275
9-Aug-17	0.810500	0.807010	-0.00349	0.07551	0.00000	0.07551
10-Aug-17	0.776400	0.782502	0.00610	-0.10106	0.00000	-0.10106
11-Aug-17	1.676500	1.584824	-0.09168	1.74890	0.00447	1.75337
12-Aug-17	1.759500	1.788388	0.02889	-0.43541	0.00000	-0.43541
13-Aug-17	1.787000	1.793569	0.00657	-0.10726	0.00000	-0.10726
Total	8.418400	8.369474	-0.04893	1.05776	0.00447	1.06223

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	-0.016800	-0.018900	-0.00210	0.04323	0.00000	0.04323
8-Aug-17	-0.016800	-0.018318	-0.00152	0.03238	0.00000	0.03238
9-Aug-17	-0.016800	-0.020894	-0.00409	0.08890	0.00000	0.08890
10-Aug-17	-0.016800	-0.017638	-0.00084	0.01434	0.00000	0.01434
11-Aug-17	-0.016800	-0.014886	0.00191	-0.01953	0.00000	-0.01953
12-Aug-17	-0.016800	-0.012636	0.00416	-0.07859	0.00000	-0.07859
13-Aug-17	-0.016800	-0.008596	0.00820	-0.15546	0.00000	-0.15546
Total	-0.117600	-0.111868	0.00573	-0.07474	0.00000	-0.07474

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I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	5.027000	5.024268	-0.00273	0.13595	0.00000	0.13595
8-Aug-17	3.274000	3.310746	0.03675	-1.21345	0.00000	-1.21345
9-Aug-17	3.681750	3.702960	0.02121	-0.41364	0.00000	-0.41364
10-Aug-17	3.667000	3.688464	0.02146	-0.33213	0.00000	-0.33213
11-Aug-17	5.065750	5.096046	0.03030	-0.44375	0.00000	-0.44375
12-Aug-17	6.360000	6.382686	0.02269	-0.35090	0.00000	-0.35090
13-Aug-17	6.360000	6.362064	0.00206	-0.00715	0.00000	-0.00715
Total	33.435500	33.567234	0.13173	-2.62507	0.00000	-2.62507

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	8.063950	7.877148	-0.18680	3.58355	0.00000	3.58355
8-Aug-17	8.057250	7.951488	-0.10576	1.55934	0.00000	1.55934
9-Aug-17	7.920000	7.764984	-0.15502	2.35680	0.00000	2.35680
10-Aug-17	7.521912	7.282344	-0.23957	4.23646	1.03611	5.27257
11-Aug-17	7.920000	7.760160	-0.15984	3.66597	0.00000	3.66597
12-Aug-17	7.920000	7.756488	-0.16351	4.19373	0.00000	4.19373
13-Aug-17	7.920000	7.638600	-0.28140	4.52246	0.00000	4.52246
Total	55.323112	54.031212	-1.29190	24.11831	1.03611	25.15442

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
7-Aug-17	6.910000	6.678872	-0.23113	5.08404	4.24744	9.33148
8-Aug-17	9.461250	9.508591	0.04734	-1.36355	0.00000	-1.36355
9-Aug-17	10.616000	10.639973	0.02397	-0.55063	0.00000	-0.55063
10-Aug-17	11.049000	11.051653	0.00265	-0.07876	0.00000	-0.07876
11-Aug-17	10.449750	10.440694	-0.00906	0.07479	0.00000	0.07479
12-Aug-17	10.320000	10.309964	-0.01004	0.12871	0.00000	0.12871
13-Aug-17	10.320000	10.325682	0.00568	-0.19591	0.00000	-0.19591
Total	69.126000	68.955431	-0.17057	3.09869	4.24744	7.34613

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017